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04 November 2024

Dear Ms Dowling,

Dogger Bank South Offshore Wind Farms Project

PINS Reference: EN010125

Dogger Bank South Offshore Wind Farms Project – Notification of Intention to Submit a Change Request related to works in the Onshore Substation Zone (Change Request 2).

In accordance with the guidance provided in the Planning Inspectorate’s Advice Note ‘*Nationally Significant Infrastructure Projects: Changes to an application after it has been accepted*’ (August 2024) this letter is a notification of the Applicants’ intention to submit a second change request (“Change Request 2”) for the attention of the Examining Authority (“ExA”) for Dogger Bank South East (“DBS East”) and Dogger Bank South West (“DBS West”) (together referred to as “the Projects”) (EN010125). This letter addresses the requirements in the Advice Note relating to ‘Step 1’ of the process for requesting a change to an accepted application.

The Applicants previously notified of a change request to various offshore activities at the **Pre-Examination Procedural Deadline** [PDA-012] (“Change Request 1”) and highlighted that a further notification for change may be forthcoming for works at the Onshore Substation Zone within the **Response to the Rule 17 Letter** [AS-006], dated 14th October 2024.

This notification of intention to submit Change Request 2 has been prepared after further design iteration to support tender activities following the receipt of a Grid connection offer from National Grid, after DCO submission, on the 28th of June 2024 and ongoing supply chain engagement. This design work has provided further certainty on the size of Onshore Converter Station(s) required and allows the Projects to reduce the footprint of the permanent infrastructure within the Onshore Substation Zone in line with previous stakeholder comments and to deliver other associated changes.

This proposed reduction in the footprint of the Onshore Converter Station(s) would result in a number of minor associated amendments within the Onshore Substation Zone as listed below:

- Minor updates to the Indicative Landscape Management Plan at the Onshore Substation Zone (Appendix A, Figure 2);
- Reduction in size and change of indicative location of Sustainable Drainage Systems (SuDs) requirements (Appendix A, Figure 1 and Figure 2);
- Removal of the Yorkshire Water diversion from the application;
- Reduction in the Order Limits at the Onshore Substation Zone as a result of the removal of the Yorkshire Water diversion; and
- Reduction in the nature of the compulsory acquisition powers sought over land due to the reduction in footprint of the Onshore Converter Station(s).

This Notification of Intention to Submit a Change Request for works at the Onshore Substation Zone (document reference 10.22) includes:

- A brief introduction section;
- A summary of the proposed change and the reasons and need for making this change in section 2;
- A high-level summary of the environmental impact in section 3;
- The Applicants' proposed approach to consultation in section 4;
- The Applicants' view as to how this could be accommodated within the examination timetable in section 5 and the expected submission date for the change request;
- The Applicants' outline of what is intended to be submitted as part of the change request in section 6; and
- Appendix A – Figures to assist understanding of the Change Request 2.



If you have any questions about this letter or the changes that we are intending to submit, please do not hesitate to contact me on the details below.

Yours sincerely,



Colin McAllister

Development Project Manager M: 

E: @rwe.com and dbs@rwe.com

RWE Renewables UK Dogger Bank South (West) Limited

RWE Renewables UK Dogger Bank South (East) Limited

1 Introduction

The Development Consent Order (DCO) application for the Projects was accepted by the Secretary of State for examination on the 10th July 2024 (the “DCO Application”). The Projects submitted a Notification of Intention to submit a Change Request for a series of changes to offshore and intertidal works at the **Pre-Examination Procedural Deadline** [PDA-012] on the 8th October 2024 (Change Request 1). Additional design work has been carried out to support tendering activities following receipt of a Grid connection offer from National Grid on the 28th June 2024, after submission of the DCO. Following further supply chain engagement, the Projects are able to seek a change request to reduce the footprint of the Onshore Converter Station(s) included within the DCO Application accepted into examination. This work has facilitated further minor changes to account for stakeholder feedback both prior to submission and through Relevant Representations and ongoing dialogue with stakeholders. This letter is to notify the ExA that the Applicants are intending to submit a change request and summarises the reasons for, and scope of, the proposed change.

The acceptability of any change is to be determined by the ExA. The proposed change taken alone or together with Change Request 1 would not materially change the nature of the Projects.

The Applicants have considered the change proposed within this document in relation to its Environmental Impact Assessment (EIA) in section 3 below. This is to ensure that the environmental impacts of those proposed changes have been appropriately assessed with any likely significant environmental effects identified, and to satisfy the requirements of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the ‘EIA Regulations’).

At this time, the Applicants do not anticipate the proposed change to alter the conclusions of the assessments as set out in the Environmental Statement (ES) or result in any new or different likely significant effects.

The proposed change includes a reduction in the footprint of the Onshore Converter Station(s), which would subsequently result in minor amendments to the outline landscaping proposals, a reduction in the Order Limits and a reduction in the nature of the compulsory acquisition powers sought in the **Draft DCO** [APP-027]. No additional land outside of the Order Limits nor upgrade of the compulsory acquisition powers sought over the plots as shown on the **Land Plans (Onshore)** [PDA-004] is required for the proposed change. Therefore, the proposed change does not require the inclusion of “additional land” as defined in the Infrastructure Planning (Compulsory Acquisition) Regulations 2010 and so those Regulations are not engaged.

2 Summary of the proposed change

Reduction in footprint of the Onshore Converter Station(s) and associated drainage infrastructure

This change is being made following receipt of a grid connection offer for the Projects, relevant subsequent design work being undertaken and related ongoing supply chain engagement which provides the opportunity for the Projects to limit the scale and location of the Onshore Converter Station(s). This would reduce the footprint for the permanent Onshore Converter Station(s) whilst staying within the location utilised to set the Rochdale Envelope for the ES at DCO submission. To illustrate the proposed change, a plan of the proposed revised indicative general arrangement of the Onshore Converter Station(s), located within the Substation Zone is provided in Figure 1, Appendix A. For comparison, the indicative general arrangement plans of the Substation Zone submitted with the DCO Application are located in **Appendix 5-3 Engineering Drawings** [APP-075]. Updated parameters for the Onshore Substation Zone for the Request for Change are provided in Table 1 alongside the parameters at the application stage which formulated the basis of assessments in the ES.

Table 1 – Updated parameters

Onshore Substation Zone	DBS East or DBS West In Isolation		DBS East and DBS West Concurrently		DBS East and DBS West Sequentially	
	At application stage	For the Request for Change	At application stage	For the Request for Change	At application stage	For the Request for Change
Operational compounds for Onshore Converter Stations (m)	244 x 264 (HVDC Converter)	122 x 264 (HVDC Converter)	244 x 264 (HVDC Converter) plus 244 x 264 (HVDC Converter)	122 x 264 (HVDC Converter) plus 122 x 264 (HVDC Converter)	244 x 264 (HVDC Converter) plus 244 x 264 (HVDC Converter)	122 x 264 (HVDC Converter) plus 122 x 264 (HVDC Converter)
Area of Onshore Converter Station(s) (m ²)	64,000 ¹	32,208	129,000	64,416	129,000	64,416
Total construction area (m ²) ²	94,000	62,208	189,000	124,416	189,000	124,416

¹ The area of Onshore Converter Station(s) shown on the plans was ^64,416 m² (In Isolation scenario) and 128,832m² (Concurrent and Sequential scenarios) but these numbers was rounded to 64,000m² and 129,000m², respectively in the ES text.

² This is the total area (m²) of the Onshore Converter Station(s) and the Temporary Construction Compounds.

Onshore Substation Zone	DBS East or DBS West In Isolation		DBS East and DBS West Concurrently		DBS East and DBS West Sequentially	
Maximum Building height (m)	24 - No change		24 - No change		24 - No change	
Height of lightning masts (m)	27 - No change		27 - No change		27 - No change	
Total construction compound area (m ²)	30,000	No change	60,000	No change	60,000	No change
Number of construction compounds	1 - No change		2 - No change		2 - No change	
Duration of works at the Onshore Substation Zone (years)	4 - no change		4 - no change		6 - no change	
Operational duration (years) (approximate)	30 - no change		30 - no change		32 - no change	

Overall, this change would reduce the scale of built form in the rural area and reduce permanent land-take from agriculture by the Projects, within the Substation Zone, which has been a comment on the proposals from local stakeholders and landowners, including Albanwise Ltd [RR-001]. This change also enables the Projects to avoid activities interfacing with the Yorkshire Water asset which traverses the Onshore Substation Zone. This change was not able to be made prior to the DCO application submission as further design works and supply chain engagement following confirmation of the grid connection offer on the 28th June 2024 was required to confirm the Applicants' Design Envelope could be reduced.

The reduction in footprint of the Onshore Converter Station(s) and associated drainage infrastructure would require amendments to work descriptions in the **Draft DCO** [APP-027], Pages 2, 18 and 19 of the **Onshore Works Plans (Revision 3)** [PDA-003], the **Outline Drainage Strategy** [APP-237] and **Appendix 5-2 - Obstacle Crossing Register** [APP-074] once accepted by the ExA into Examination.

Updates to the Indicative Landscape Plan at the Onshore Substation Zone

This update is necessary due to the reduced footprint of the Onshore Converter Station(s) which has led to minor adjustments to the landscape screening. These changes reflect the decreased built form during operation and accommodate the Yorkshire Water asset which traverses the Onshore Substation Zone. It also provides the opportunity for the Projects to address the feedback from ongoing discussions with the East Riding of Yorkshire Council and landowners regarding landscaping and minimising land-take. Landscape and Visual effects of the change from viewpoints 1-4 located within 1km of the Onshore Converter Station(s), as shown on **Figure 23-2 Onshore Substation Zone of Theoretical Visibility** [APP -193] are anticipated to be broadly positive due to a reduction in the built form. However, no materially new or different effects are anticipated.

Updates to the **Outline Landscape Management Plan** [APP-236] and **Figure 23-6 Indicative Landscape Plan (Revision 2)** [PDA-010] would be required once accepted by the ExA into Examination.

Reduction in the Order Limits and change in the nature of the Compulsory Acquisition powers sought at the Onshore Converter Station(s)

The reduction in area required for the Onshore Converter Station(s) would create enough space to move the Sustainable Drainage (SuDs) basin, located on **Appendix 5-3 Engineering Drawings** [APP-075], westward and avoid the

potential diversion of a Yorkshire Water asset that traverses the Onshore Substation Zone in proximity to the Bentley Moor Wood Ancient Woodland. As the potential Yorkshire Water diversion would no longer be required land in the north-east of the Onshore Substation Zone, Works No. 28A/B (Utility Connection Works) on Sheet 18 of the **Works Plan (Onshore) (Revision 3)** [PDA-003], can be removed from the Order Limits. Figure 3 shows the area proposed to be removed from the Order Limits.

The reduction in the space required for the Onshore Converter Station(s) also enables a reduction in the area of permanent land use change within the Onshore Substation Zone, as shown on Figure 2 of Appendix A. This would enable the Projects to reduce the nature of the compulsory acquisition powers being sought in the **Draft DCO** [APP-027] for some of the area around the Onshore Converter Station(s), which is in line with previous stakeholder feedback and representations received from Albanwise Ltd [RR-001]. Further details of the changes to downgrade the compulsory acquisition powers will be included in the consultation material, as set out in section 4 of this letter.

The Applicants consider amendments to the following plans would be required, should the proposed change be accepted by the ExA into examination:

- **Location Plan (Onshore)** [APP-008]
- Pages 1, 28 and 29 of the **Onshore Order Limits and Grid Co-ordinates Plan** [APP-010]
- Pages 2, 18 and 19 of the **Works Plans (Onshore)** [PDA-003]
- The Key Plan and Sheets 18 and 19 of the **Land Plans** [PDA-004]

In addition, the **Book of Reference** [APP-031], **Statement of Reasons** [APP-030] and **Funding Statement** [APP-033] would need to be updated alongside Schedules 7 and 9 and the works descriptions of the **Draft DCO** [APP-027].

3 Environmental Impact Assessment

The Applicants highlight that in general, the proposed changes are anticipated to have no material effect on the assessments and conclusions of the environmental assessments but are broadly positive and do result in a reduction in environmental impacts compared to those presented in the **ES** [APP-064 – APP-225] at the point of submission, for certain topics.

The maximum design parameters for the Projects Onshore Converter Station(s) have reduced, as outlined in Table 1. Whilst the scale of permanent infrastructure has reduced, it would be focused in the location outlined in Figure 1 of Appendix A which remains within Works No. 25A, located on page 18 of the **Works Plans (Onshore) (Revision 3)** [PDA-003]. This was assessed within the ES as the location for the construction and operation of the DBS East Project Onshore Converter Station.

The proposed changes under this Change Request 2 are focused entirely within the Onshore Substation Zone, and thus do not affect any of the assessments incorporated within the **Offshore EIA topic Chapters 8 – 17** of the **ES** [APP-080 – APP-139]. The proposed changes would reduce the scale of built form during operation and move the works further from some receptors than the distances assessed in the ES. Considering the proposed construction activities and permanent infrastructure would remain within the footprint and parameters of the assessment within the ES, the effects are not expected to worsen or significantly improve for any EIA topic. Notwithstanding this, a 'Project Change Request 2 - Onshore Substation Zone Change Overview' document will be produced to support consultation and eventual submission of the Project Change Request. This document will summarise the updates to the relevant ES topic chapters including:

- Terrestrial Ecology and Ornithology – A reduction in the total amount of directly impacted habitat due to the reduction in the Order Limits and reduced footprint of the Onshore Converter Station(s). The proposed changes would not result in any worsened effects on terrestrial ecology and ornithology receptors.
- Geology and Land Quality – A slight reduction in risk of disturbance of unknown contaminated soils and materials and subsequent impacts on receptors following the reduction in the area of works compared to the assessment in the ES.
- Flood Risk and Hydrology – The reduction in built form would reduce the impermeable area for the Projects and therefore reduce flood risk that

would be in any case mitigated through the use of SuDS. The reduction of the footprint to locate the Onshore Converter Station(s) entirely within Works No. 25A, located on page 18 of the **Works Plans (Onshore) (Revision 3)** [PDA-003] would also reduce the impact on existing ordinary watercourses located in the Onshore Substation Zone.

- Land Use – The reduction in the Order Limits confirms that this land is not required to facilitate utilities diversions and associated construction activities and results in less temporary disturbance of agricultural land by the Projects. A reduction in permanent loss of agricultural land within the Onshore Substation Zone is also achieved through the reduction in built form. However overall, the area of land to be returned to agriculture following completion of the construction works at the Onshore Substation Zone is broadly similar, taking into account the proposed amendment to the Order Limits.
- Onshore Archaeology and Cultural Heritage – The smaller footprint of temporary construction activities associated with the change reduces the potential for having effects upon unknown archaeological assets. The reduction in footprint of the Onshore Converter Station(s) would reduce the extent of built form within the setting of the Heavy Anti-Aircraft gunsite scheduled monument located 350m west of Butt Farm (NHLE 1019186) but the effects would remain as minor adverse, as concluded in the ES.
- Landscape and Visual Impact Assessment – A reduction in the level of disturbance, construction activity and footprint of the Onshore Converter Station(s) and minor amendments to the landscaping design. Although this would be a positive change for landscape and visual receptors temporary and permanent effects would not significantly reduce.
- Traffic and Transport – The reduction in the footprint of the Onshore Converter Station(s) associated with the change request would likely reduce the number of traffic movements required to deliver the Projects activities within the Onshore Substation Zone. This reduction in traffic movements would not be large enough to alter the conclusions of the ES, and traffic movements would nevertheless still be required to be managed under the methods outlined in the **Outline Construction Traffic Management Plan** [APP -238].
- Noise – The reduction of footprint to locate the Onshore Converter Station(s) entirely within Works No. 25A, located on page 18 of the **Works Plans (Onshore) (Revision 3)** [PDA-003] of the Onshore Substation Zone would locate the operational infrastructure further from its closest

receptors. Operational noise limits detailed in Requirement 21 of the **Draft DCO** [APP-027] would still be complied with by the Projects to prevent significant effects on receptors during operation.

- Air Quality – The proposed changes would move construction activities for the Onshore Converter Station(s) further westward of human receptors and the Bentley Moor Wood Ancient Woodland and Local Wildlife Site (LWS) which may reduce the risk of dust impacts on these receptors. There would be a reduction in construction plant and equipment on site and in close proximity to Bentley Moor Wood Ancient Woodland and LWS to enable construction of the Onshore Converter Station(s) and slightly reduced traffic movements. However, effects on Bentley Moor Wood Ancient Woodland and LWS from vehicle emissions would not significantly reduce.
- Human Health – The proposed changes are not considered to alter the human health assessment as reported in the ES.
- Socio-economics - The proposed change is not considered to alter the Socio-economics assessment as reported in the ES.
- Tourism and Recreation – A slight reduction in construction and operational landscape and visual impacts compared to the DCO application as submitted for users of local Public Rights of Way and the Butt Farm camping and caravan site due to the reduction in built form. However, the proposed change is not considered to alter the Tourism and Recreation assessment as reported in the ES.
- Climate Change - The proposed change is not considered to alter the climate change assessment as reported in the ES.

4 Consultation

The Applicants intend to carry out a non-statutory targeted consultation to ensure that all parties with a potential interest in the changes are made aware of the proposed change and have the opportunity to provide comments in advance of the submission of the formal change request to the ExA.

The Applicants seek the views of the ExA on the scope and nature of the proposed consultation.

SCOPE OF CONSULTATION

There will be explanation of how and why changes are being made at this stage. There will be a summary description of the proposed change, what it is, why it is needed and what the impacts would be. This will be supplemented by a breakdown of the change by environmental topic areas with explanatory text provided to demonstrate that the proposed change is not expected to result in any new or different likely significant effects. The consultation material will consist of a covering letter explaining the change and the ‘Project Change Request 2- Onshore Substation Zone Change Overview’ document.

CONSULTATION ACTIVITIES

The advice note ‘Nationally Significant Infrastructure Projects: Changes to an application after it has been accepted’ (August, 2024) states:

“The applicant should carry out appropriate consultation about the proposed change. This step may be carried out earlier, before the change notification, to potentially save time and inform the applicant’s approach to the change application. However, the Examining Authority may consider that further consultation is required (Step 2). The applicant should consult all those persons prescribed under section 42(1)(a) to (d) of the Planning Act 2008 who would be affected by the proposed change, giving a minimum of 28 days from receipt of the information about the proposed change for responses.

If a targeted approach to the identification of those affected by the proposed change is adopted then detailed justification should be provided about why the applicant considers it is not necessary to consult all the prescribed persons. For example, the proposed change would not affect the functions of statutory undertakers.”

There are anticipated to be no material changes to impacts previously identified in the ES submitted with the Applicants’ DCO application as a result of the proposed change. Consequently, the Applicants are proposing a targeted approach of only consulting with those parties that have an interest in or are potentially affected by the proposed changes, in line with the approach suggested in the PINS advice note. A list of proposed stakeholders and Persons with Interest in Land (PILs) for targeted consultation identified by the Applicants to be relevant to the Change Request 2 is included in Appendix B.

The offshore and intertidal change request, Change Request 1, will be consulted in parallel to this change request. It was originally expected that the changes would be subject to different timelines but the Applicants have been able to bring

forward this Change Request 2 and it is thought to be beneficial to align the two consultations. This is hoped to enable a more streamlined approach to introducing the changes to the Examination. Offshore Stakeholders are identified for targeted consultation in Appendix A of the **Change Notification Letter** [PDA-012] for Change Request 1. It is anticipated that there will be very little overlap in the targeted consultees for the two changes and so, whilst the consultations are being aligned, it is not proposed to submit the consultation materials for Change Request 1 to unaffected onshore stakeholders and similarly it is not proposed to consult unaffected offshore stakeholders on Change Request 2. The consultation activities are proposed to include the following:

Targeted prescribed consultees and PILs as outlined in Appendix B will be written to informing them of the consultation, providing them access to the consultation materials and explaining how they can provide feedback.

There will be a covering letter explaining the changes and a Project Change Request 2 - Onshore Substation Zone Change Overview document, which will include consideration of the EIA topics set out in section 3 and provide details of the reduction in the nature of the Compulsory Acquisition powers sought at the Onshore Converter Station(s).

Promotional activity will include an email to those who have previously requested to be kept informed of Projects related information.

SUMMARY OF CONSULTATION RESPONSES

A summary of the consultation responses will be submitted with the formal change submission confirming who has been consulted in relation to the proposed changes and how they have been consulted in accordance with the PINS Advice Note. The summary of consultation responses will also set out the feedback received and how the Applicants have considered this feedback.

As the proposed change is not anticipated to result in any new or different likely significant environmental effects, the publicity requirements under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 are not engaged. However, the Applicants consider it prudent to undertake the proposed targeted consultation over a 30-day period, which is aligned with the suggestion in the PINS advice note that consultation takes place for a minimum of 28 days (and also aligns with the requirements of the EIA Regulations in any event) in order to provide opportunity for stakeholders to make representations on the proposals. The Applicants' proposed timetable is set out in section 5 below. The consultation is currently estimated to begin on the 15th November 2024.

5 Proposed Timetable

In light of the above, the Applicants have been considering the appropriate approach to bringing forward the proposed change in the context of the Planning Inspectorate's Advice Note '*Nationally Significant Infrastructure Projects: Changes to an application after it has been accepted*' (August 2024).

As required by the Advice Note, the Applicants have set out an explanation of how this request can be accommodated within the examination period.

The Applicants acknowledge that the acceptance of any proposed change is ultimately a decision for the ExA. The Applicants propose the following next steps and programme, subject to ensuring that all the associated documents are ready for submission:

- Notification of change request submitted on 4th November 2024
- Advice from the ExA on the procedural implications of the proposed change (including in relation to the proposed consultation) – advice to be given on or before 13th November 2024.
- The Applicants anticipate that consultation on the proposed changes would run for a minimum period of 30 days from the 15th November until the 16th December 2024. For the reasons given above, the consultation on Change Request 1 as previously notified in the Applicants' Response to the Rule 17 letter dated 10th October 2024 [AS-006] is being pushed back by one week to align with the consultation for Change Request 2.

The Applicants propose to submit the Change Request in early January 2025 following consultation and consideration of stakeholder feedback received.

The Applicants would welcome any comments the ExA has on the scope and proposed timescales for consultations for both Change Request 1 and Change Request 2.

The Applicants are of the view that, based on the above programme, the proposed changes to the application can be accommodated within the statutory timescales of examination. Both change requests are anticipated to be submitted into the examination process with sufficient opportunity for both the ExA and Interested Parties to consider the changes proposed, in addition to the targeted consultation described above.

6 Documents to be submitted with Change Request

The Applicants propose to submit the following documents with the proposed change request:

- Covering letter - setting out a confirmed description of the proposed change, the reasons and need for making the change and how the change would affect any consents and licences required for the Projects;
- A schedule of application documents and plans listing the revisions to each document (or confirmation that there would be no change). The Applicants propose to submit only those documents listed in section 2 of this letter. (N.B. The Applicants do not intend to submit updated versions of these documents until the change request has been accepted by the ExA);
- Project Change Request 2- Onshore Substation Zone Change Overview – including confirmation that the changes would not result in any new or different likely significant effects;
- Drawings to indicate the location and extent of the changes compared to the DCO application;
- Clean and tracked changed versions of the **Draft DCO** [APP-027] and explanatory memorandum (as appropriate); and
- Consultation report (as described above in section 4).

The Applicants note that the CA Regulations are not engaged and therefore the PINS Advice Note doesn't specifically ask for updated land documents (land plans, book of reference, statement of reasons and funding statement) to be submitted in the current circumstances. However, the Applicants would suggest that it may be beneficial for these documents to be submitted with the change request in order that the ExA can fully understand how the changes proposed would result in reductions to the nature of the compulsory acquisition powers being sought. The Applicants are conscious that updated documents should not usually, unless directed by the PINS Advice Note, be submitted unless the change request has been accepted and so the Applicants would ask the ExA to please confirm whether provision of these documents with the change request would be desirable.

Appendix A – Figures

Figure 1 – Indicative General Arrangement drawings for the Onshore Converter Station(s)

Figure 2 – Indicative Landscape Plan

Figure 3 – Onshore Substation Zone

The Figures included in Appendix A are submitted solely to illustrate the proposed change and are not intended to replace the equivalent plans currently submitted as part of the DCO application.

LEGEND

- ONSHORE ORDER LIMITS
- ONSHORE EXPORT CABLE CORRIDOR
- ONSHORE EXPORT CABLE CORRIDOR TEMPORARY CONSTRUCTION COMPOUND
- ONSHORE CONVERTER STATION TEMPORARY CONSTRUCTION COMPOUND
- ONWARD 400KV CONNECTION TO NATIONAL GRID
- INDICATIVE EARTHWORKS EXTENTS
- INDICATIVE SURFACE WATER DETENTION BASIN (SUDS)
- OFF ROUTE HAUL ROAD
- PROPOSED ACCESS WORKING AREA
- INDICATIVE PERMANENT ACCESS ROAD
- INDICATIVE SUBSTATION ACCESS ROAD WORKING AREA
- INDICATIVE ROADSIDE FILTER TRENCHES
- INDICATIVE CUT OFF DRAIN / DITCH
- INDICATIVE PLATFORM SURFACE WATER DRAINAGE
- EXISTING WATERCOURSE / DITCH
- EXISTING UNDERGROUND UTILITIES

NOTES

1. DO NOT SCALE FROM THIS DRAWING.
2. DRAWING IS NOT FOR CONSTRUCTION.
3. DRAWING IS INDICATIVE ONLY AND FEATURES SHOWN MAY VARY FROM FINAL DESIGN. ACTUAL DESIGN TO BE CONFIRMED AT DETAILED DESIGN STAGE. CONSTRUCTION TO BE COMPLETED IN ACCORDANCE WITH RELEVANT STANDARDS DEFINED IN DETAILED DESIGN.
4. HVDC RBP CONVERTOR STATION ELECTRICAL LAYOUT PRESENTED PROVIDED BY MOTT MACDONALD AND IS INDICATIVE ONLY.

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REV	DATE	REASON FOR ISSUE	BY	CHK	APP
05	30/10/2024	UPDATE OF DRAWING BASED ON RWE COMMENTS	ZF	PM	PM
04	25/10/2024	UPDATE OF ORDER LIMITS	PM	AH	AH
03	11/10/2024	UPDATED FOR REDUCED CONVERTER STATION FOOTPRINT	ZF	PM	AH
02	09/05/2024	FINAL FOR ENVIRONMENTAL STATEMENT	ZF	PM	AH



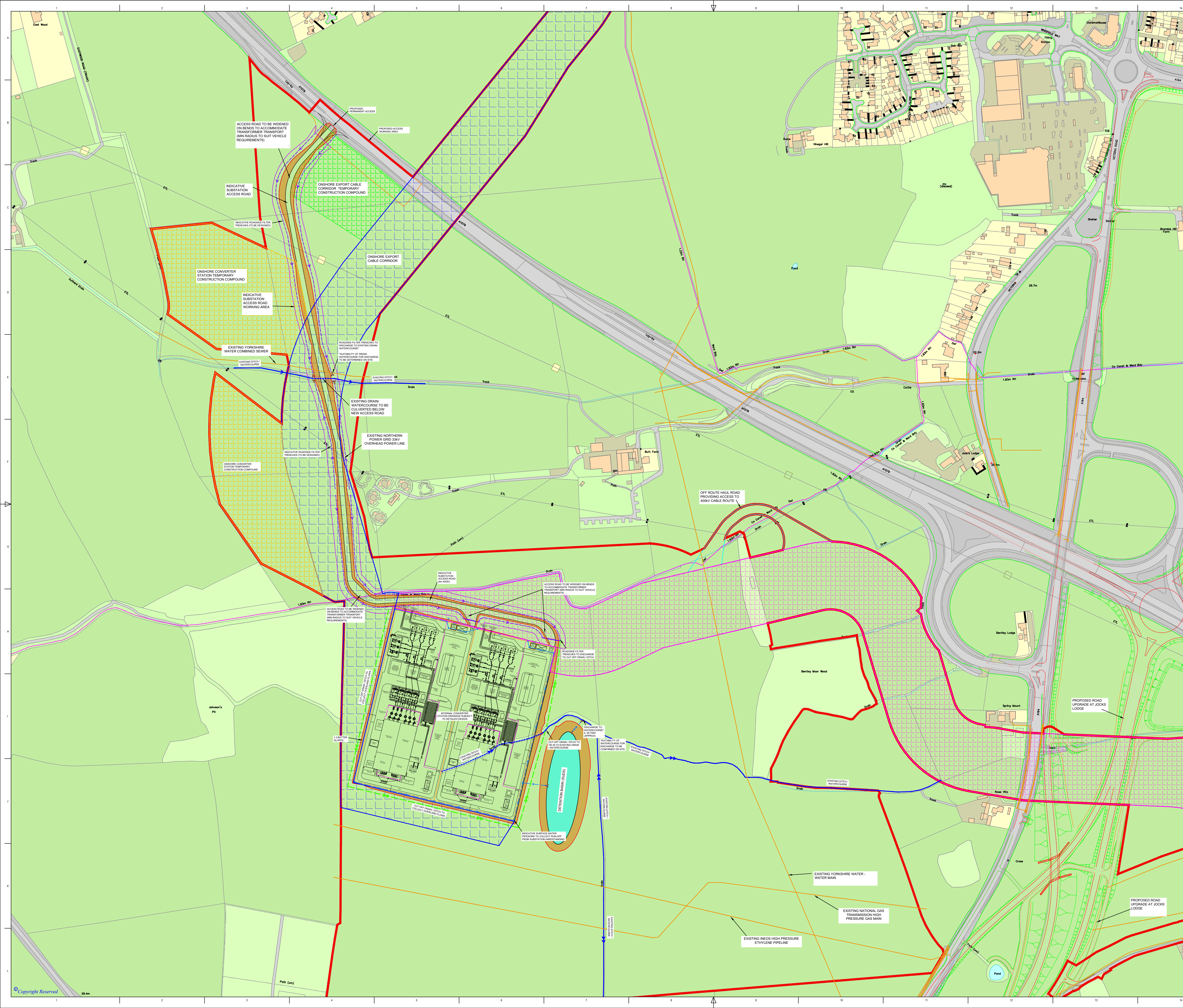
PROJECT TITLE
DOGGER BANK SOUTH (EAST AND WEST)
OFFSHORE WIND FARMS

DRAWING TITLE
SUBSTATION ZONE CO-LOCATED HVDC OPTION
INDICATIVE SUBSTATION GENERAL
ARRANGEMENT

DRAWING STATUS
FINAL

SHEET SIZE	DESIGNED	DRAWN	CHECKED	APPROVED
A1	PM	CS	PM	AH
SHEET SCALE	DATE	DATE	DATE	DATE
NTS	29/09/2023	29/09/2023	29/09/2023	29/09/2023

WA DRAWING NUMBER	REVISION	
ED13554-GE-1122	05	
DBS DOCUMENT NUMBER	REVISION	
DBS-WAR-V2-XX-M2-C-0061-E	05	
RWE ECODOC NUMBER	SHEET No	REVISION
004939622-03	001 OF 001	03





Legend:

- Onshore Substation Zone
- Existing utilities
- Area of underground cables
- Proposed meadow grassland
- Proposed woodland meadow
- Existing woodland to be retained
- Proposed native woodland
- Existing hedgerow to be retained
- Proposed native hedgerow
- Proposed native hedgerow with trees
- Enhancement of existing watercourse vegetation
- Area for SUDs (indicative)
- Area to be returned to agriculture
- Maintained access through planting
- New access
- Area of earthworks to be re-seeded with grassland
- Public Right of Way
- Public Right of Way diversion

S7	P08	25/10/2024	Suitable for Information	SH	EH	PM
S6	P07	06/03/2024	Suitable for Information	SH	EH	PM
S5	P07	27/02/2024	Suitable for Information	SH	EH	PM
S4	P06	22/11/2023	Suitable for Information	SH	EH	PM
S3	P02	22/03/2023	Suitable for Information	HS	TH	PM
SUI	REV	DATE	DESCRIPTION	DRW	CHK	APR

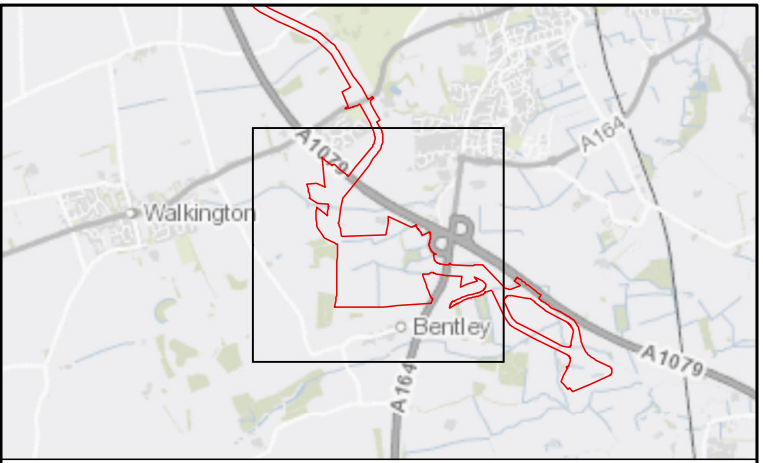
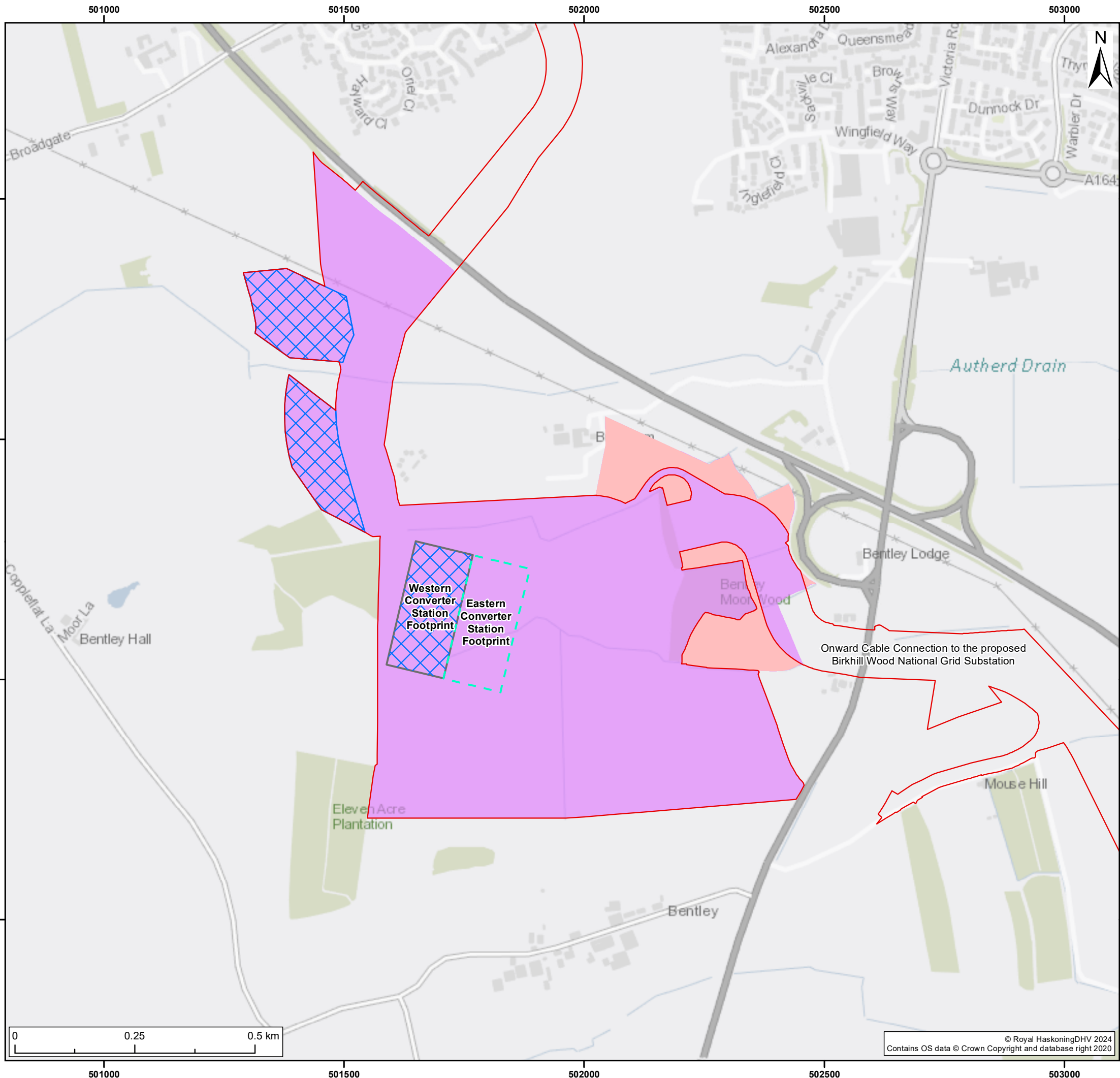
Title:
Indicative Landscape Plan

Figure: 2 Drawing No: PC2340_LUC_ON_ZZ_DR_Z_2

Co-ordinate system: British National Grid	Page Size: A3	Scale: 1:6,000	DO NOT SCALE
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Project: Dogger Bank South Offshore Wind Farms	Report: Dogger Bank South: Change Request 2
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- Legend:
- Onshore Development Area
 - Onshore Substation Zone Temporary Construction Compounds
 - Onshore Substation Zone
 - Western Converter Station Footprint
 - Eastern Converter Station Footprint
 - Removed from the Onshore Development Area

S2	P01	31/10/2024	Suitable for information	SM	ND	RH
SUI	REV	DATE	DESCRIPTION	DRW	CHK	APR

Title:
Onshore Substation Zone

Figure: 3 Drawing No: PC2340-RHD-ON-ZZ-DR-Z-0908

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Project: Dogger Bank South Offshore Wind Farms	Report: Change Request 2
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Appendix B - Proposed List of Stakeholders for Targeted Consultation

The Applicants propose undertaking targeted consultation on the changes listed above with the list of stakeholders outlined in Table A1 below.

Table A1 – Proposed list of stakeholders to be consulted.

Name of Stakeholder
Landowners /PILs
Beverley and North Holderness Drainage Board
Environment Agency
East Riding of Yorkshire Council
Forestry Commission
Historic England
National Highways
Natural England
Hull City Council
Humber Archaeological Partnership
Rowley Parish Council
Beverley Town Council
Walkington Parish Council
Yorkshire Water
The Health and Safety Executive
NHS England
Humberside Fire and Rescue Service
Humberside Police and Crime Commissioner

Name of Stakeholder
National Highways
The Coal Authority
UK Health Security Agency
Ministry of Defence
National Grid Gas Plc
Ineos Ltd
National Grid Electricity System Operator Limited
National Grid Electricity Transmission Plc